Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	216,036			231,900	14,079	-16,566	474,991	3,591	0	1,071,65
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	74,938	-571	25,443	4,667		16,862	12,769	10,699	64,147	159,22
Pentanes Plus		-571		730		1,041	4,752	1,655	3,400	16,82
Liquefied Petroleum Gases	64,249		25,443	3,937		15,821	8,017	9,044	60,747	142,40
Ethane/Ethylene	26,311		407	8		-80	_	_	26,806	35,01
Propane/Propylene	24,157		16,966	3,288		6,989	_	8,057	29,365	54,83
Normal Butane/Butylene	6,543		8,122	311		9,445	1,998	987	2,546	42,51
Isobutane/Isobutylene			-52	330		-533	6,019	-	2,030	10,03
Other Liquids		31,499		40,206	6,875	-133	71,272	6,728	713	281,63
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		31,503		1,910	3,377	-487	34,097	3,180	0	20,01
Hydrogen				_	6,050		6,050	_	0	_
Oxygenates (excluding Fuel Ethanol)		2,096		-	-396	-158	79	1,779	0	86
Renewable Fuels (including Fuel Ethanol)		29,407		1,849	-2,253	-335	27,937	1,401	0	19,10
Fuel Ethanol <sup>5</sup>		26,722		644	-779	-415	26,188	814	0	16,39
Renewable Fuels Except Fuel Ethanol		2,685		1,205	-1,474	80	1,749	587	0	2,70
Other Hydrocarbons				61	-24	6	31	_	0	4
Unfinished Oils				19,356		-445	19,083	_	718	86,75
Motor Gasoline Blend.Comp. (MGBC)		-4		18,940	3,498	805	18,081	3,548	0	174,85
Reformulated		_		6,668	3,992	-621	10,207	1,074	0	50,67
Conventional		-4		12,272	-494	1,426	7,874	2,474	0	124,17
Aviation Gasoline Blend. Comp				´ –		-6	11	´ –	-5	,
Finished Petroleum Products		66	566,473	16,940	-1,218	63		85,337	496,861	305,15
Finished Motor Gasoline		66	282,269	2,094	-2,719	2,369		10,396	268,945	50,05
Reformulated	l .	_	94,319		-4,159	-16		_	90,176	2
Conventional		66	187,950	2,094	1,440	2,385		10,396	178,770	50,02
Finished Aviation Gasoline			559	1		112		-	448	1,03
Kerosene-Type Jet Fuel			45,700	2,280		-367		5,407	42,940	40,45
Kerosene			320	15		268		_	67	1,35
Distillate Fuel Oil <sup>6</sup>			143,625	3,614	1,500	155		38,563	110,021	122,33
15 ppm sulfur and under <sup>7</sup>			129,192	1,970	1,500	1,212		26,686	104,765	101,08
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			5,803	207	-,550	-344		5,508	846	4,44
Greater than 500 ppm sulfur			8,630	1,437		-713		6,370	4,410	16,80
Residual Fuel Oil <sup>8</sup>			14,078	5,180		-1,423		11,598	9,083	37,45
Less than 0.31 percent sulfur			1,443	539		-423		NA	NA	3,30
0.31 to 1.00 percent sulfur			1,841	1,164		-361		NA NA	NA NA	8,50
Greater than 1.00 percent sulfur			10,794	3,477		-639		NA NA	NA NA	25,64
Petrochemical Feedstocks			10,941	854		27			11,768	3,60
Naphtha for Petro. Feed. Use			7,490	814		-181		_	8,485	2,02
Other Oils for Petro. Feed. Use			3,451	40		208		_	3,283	1,57
Special Naphthas			1,349	54		187		1,137	79	1,41
Lubricants			5,319	1,050		-98		2,240	4,227	8,28
Waxes			270	106		4		157	215	70
Petroleum Coke			27,314	612		648		15,212	12,066	9,15
Marketable			20,133	612		648		15,212	4,885	9,15
Catalyst			7,181						7,181	-
Asphalt and Road Oil			9,948	1,053		-1,904		594	12,311	28,70
Still Gas			22,274	1,000		-1,904			22,274	20,70
Miscellaneous Products			2,507	27		85		32	2,417	60
Total	290.974	30,994	591.916	293,713	19,735	226	559.032	106,354	561,721	1,817,67

<sup>=</sup> Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$  Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

<sup>=</sup> No Data Reported.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.